

The CellFlux concept for increased flexibility in sensible heat storage

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Knowledge for Tomorrow



Aims of the development of the CellFlux concept:

New concept for sensible heat storage at medium and high temperatures

- Significant potential for cost reduction
- Flexibility:
 - in temperature range
 - in working fluid
 - in power / capacity
 - in space requirements
 - in storage materials



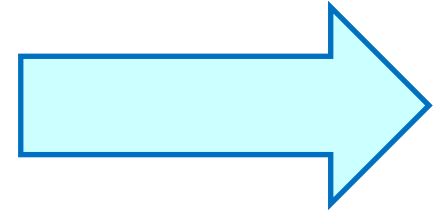
Choice of basic storage concept

solid storage material (locally available)



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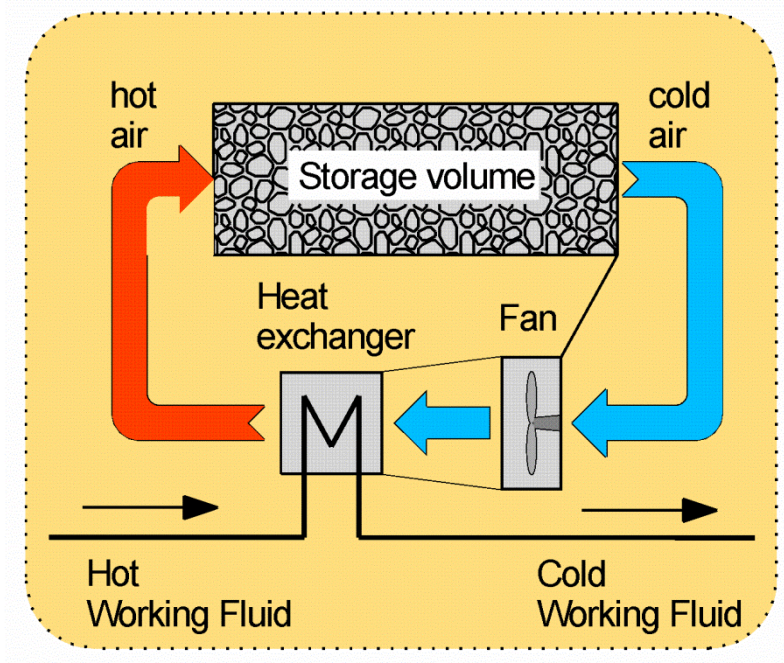
air at ambient pressure
as heat transfer medium



- cost effective (< 50 €/ton)
- flexible in working temperature (0 - 800 °C)
- no corrosion, no freezing, no leakage, no environmental risk



Indirect storage concept



- Flexibility in choice of primary working fluid



Indirect storage concept

Problem:

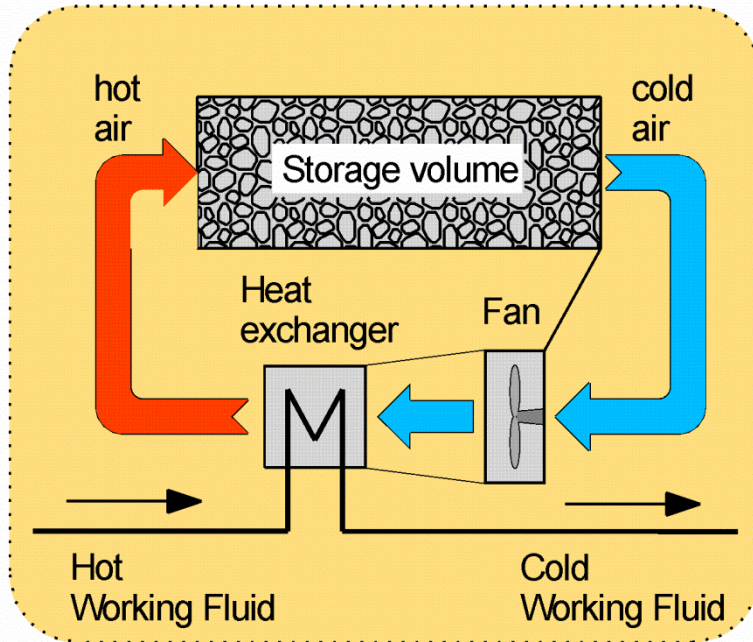
Low power density of hot air

Example: $150 \text{ MW}_{\text{thermal}}$
 $t_{\text{Hot}} = 390 \text{ }^{\circ}\text{C}$, $t_{\text{Cold}} = 290 \text{ }^{\circ}\text{C}$

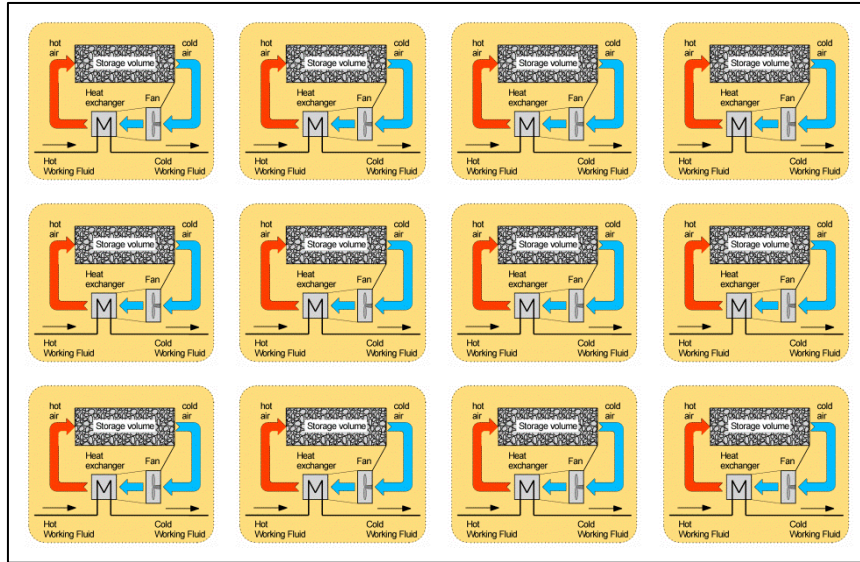
required air mass flow: 1410 kg/s

required air volume flow: $2750 \text{ m}^3/\text{s}$

air velocity in a tube with 10 m diameter:
 126 km/h



The CellFlux concept: Many storage cells in parallel



- scalable
- path length of air flow minimized
- flexibility in geometry of storage volume

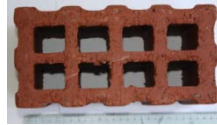
Main questions:

- costs
- efficiency



Application of Standard Components

Bricks



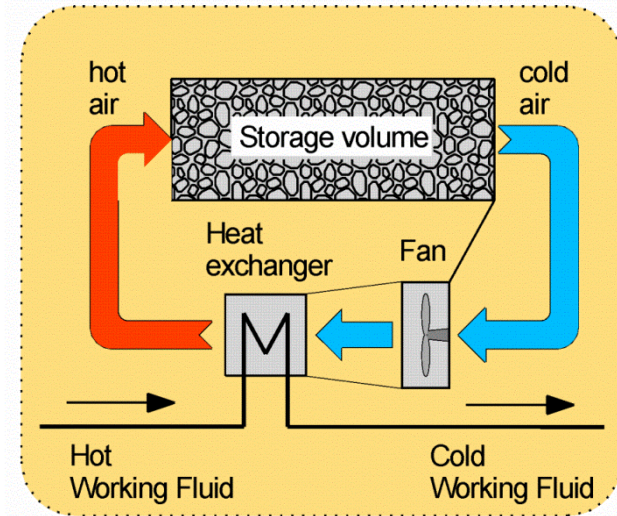
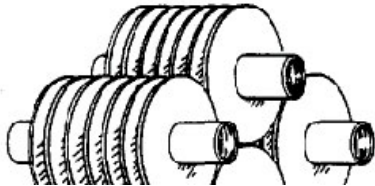
Concrete



Stones



Finned tubes
heat exchanger



Vane axial fan

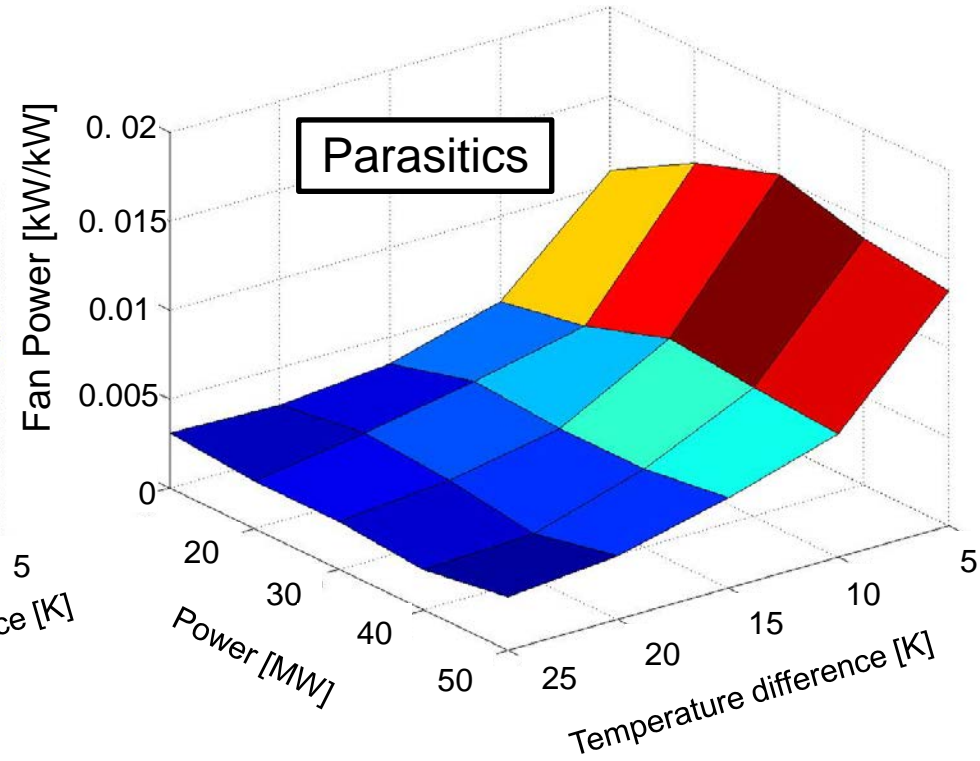
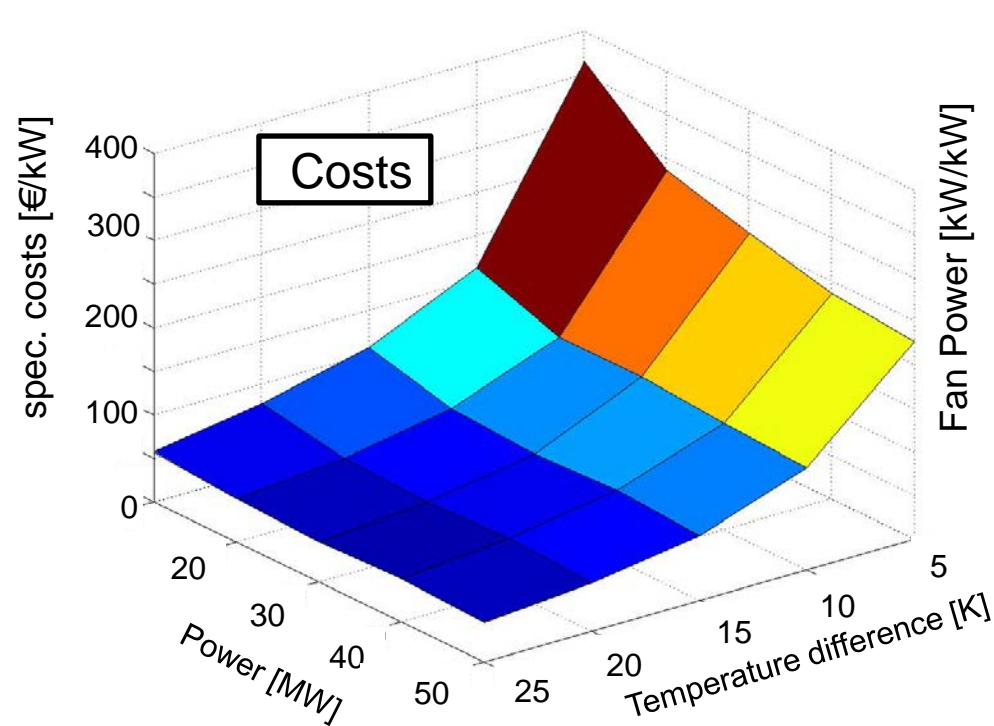




- pressure loss
- storage efficiency

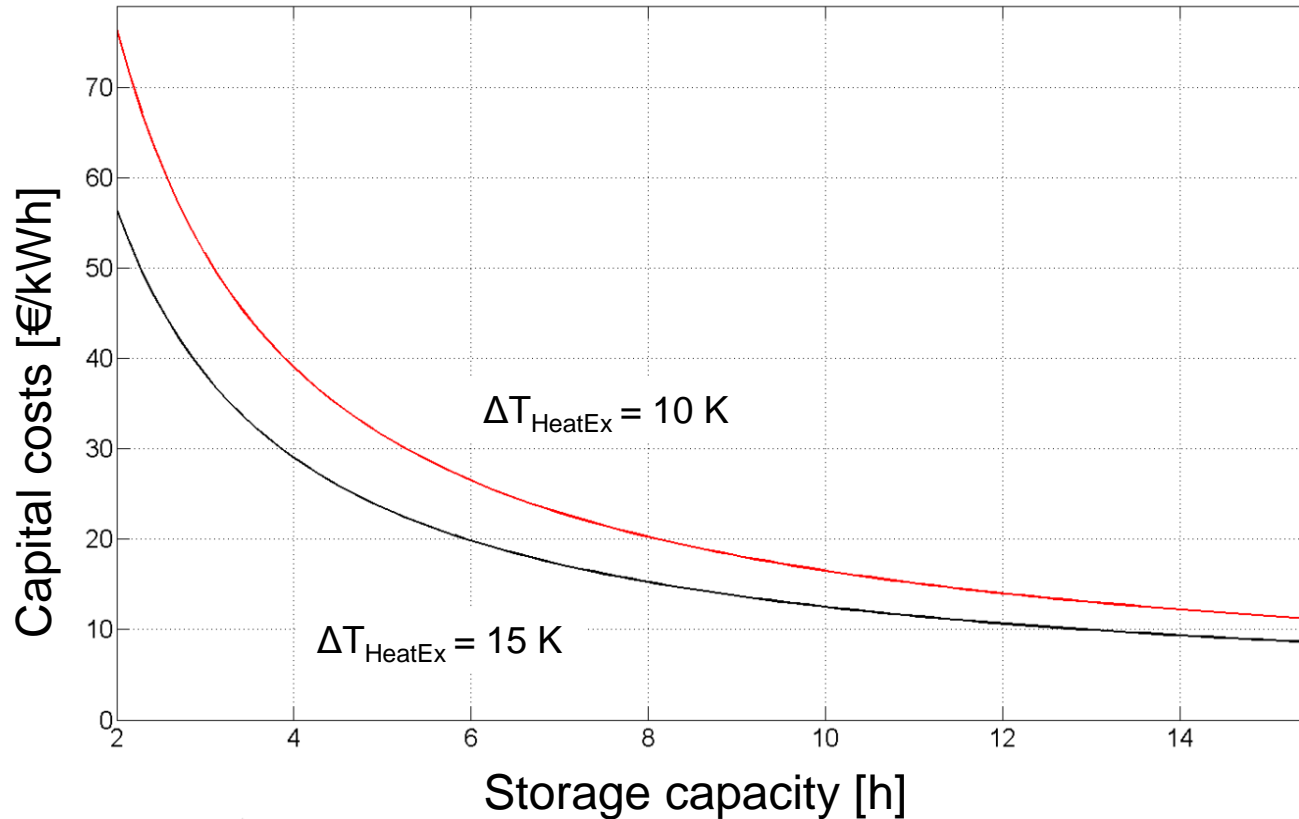
- particle diameter
- geometry of storage unit

Analysis Heat Exchanger



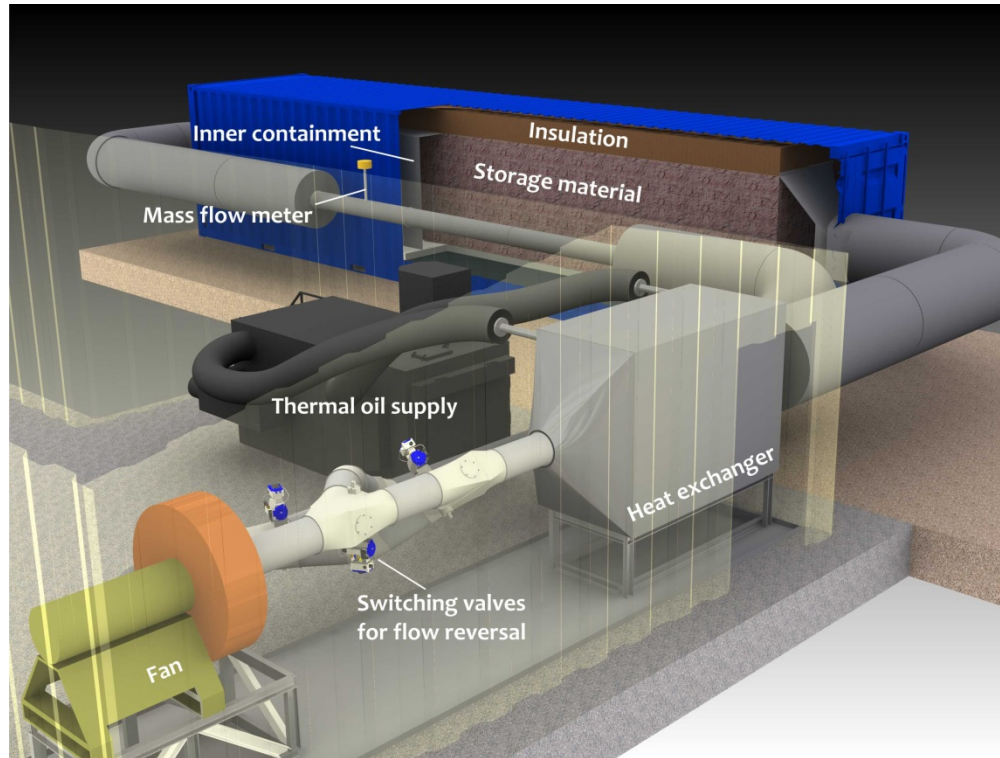
Estimation capital costs CellFlux storage system

50 MW_{el}
 $\Delta T_{\text{Cyclic}} = 100 \text{ K}$
heat exchanger,
storage material, fans



Proof of concept

Pilot scale test facility



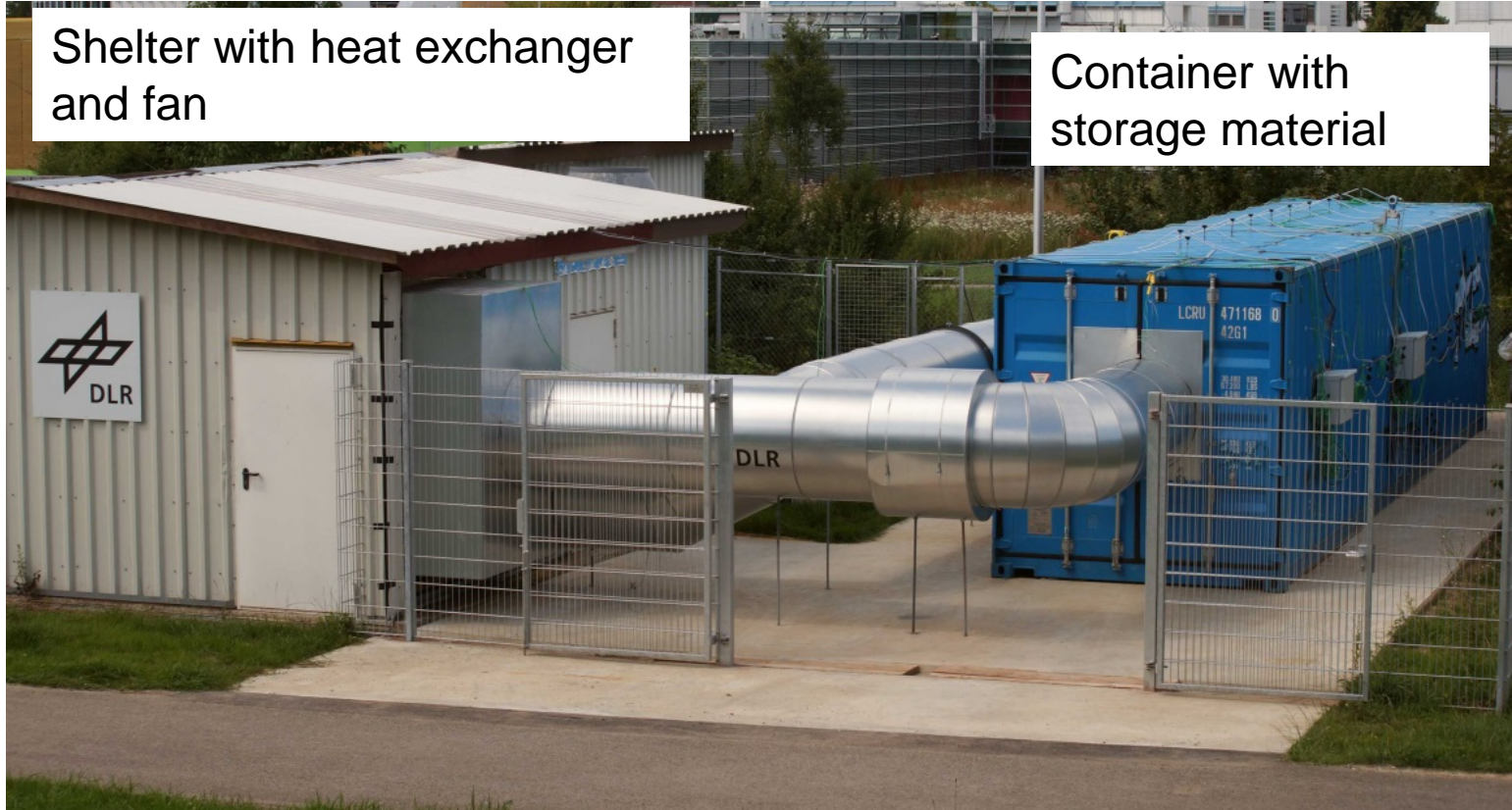
- 30 m³ storage volume
- t_{\max} 400 ° C
- $p_{\max}(\text{therm.})$ 100 kW



Proof of concept-Pilot scale test facility

Shelter with heat exchanger
and fan

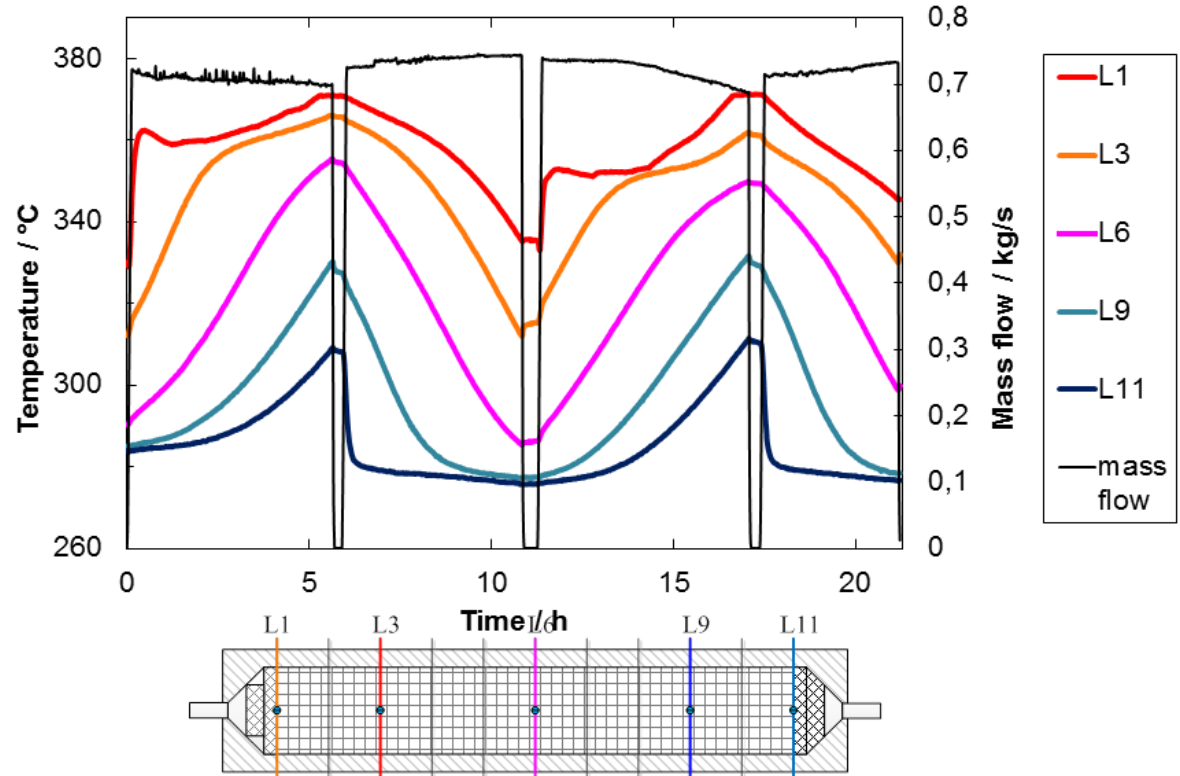
Container with
storage material



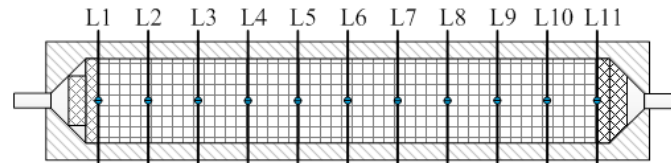
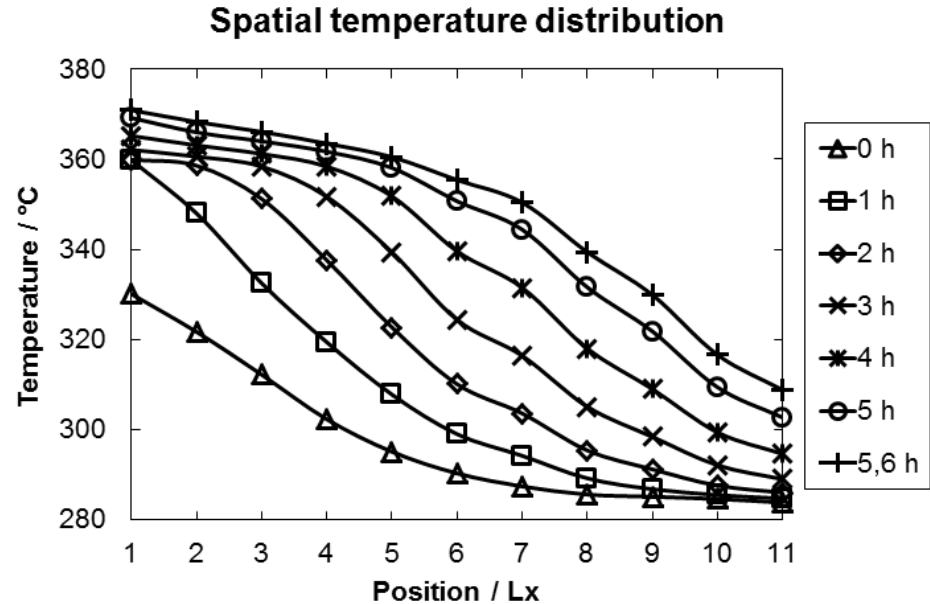
Experimental results



Transient temperature progression



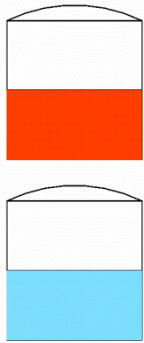
Experimental results



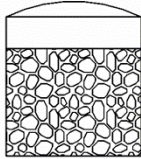
CellFlux + Alternative HTFs

relative mass of HTF in
storage system:

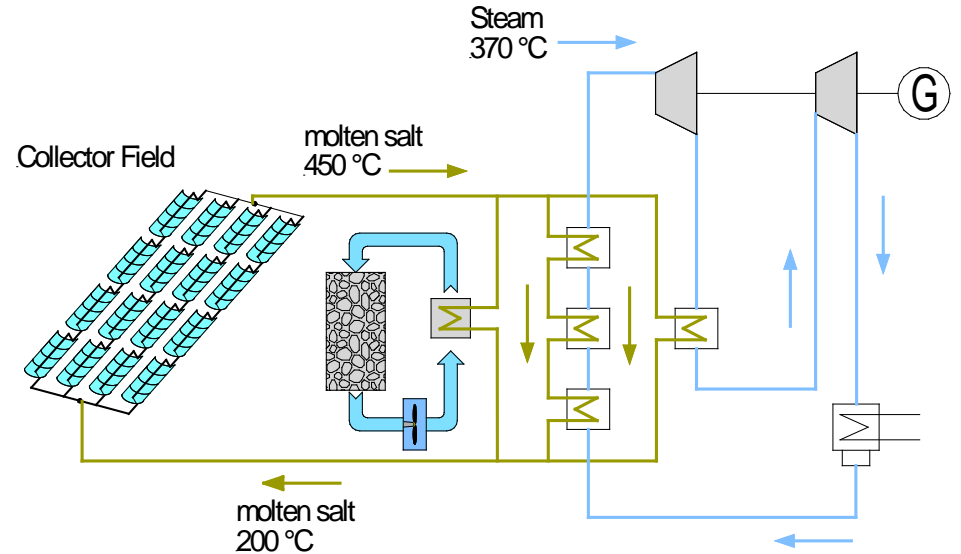
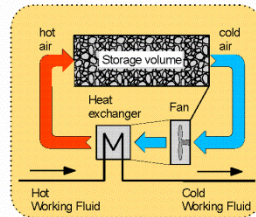
100 %
2-Tank



25 %
Thermocline



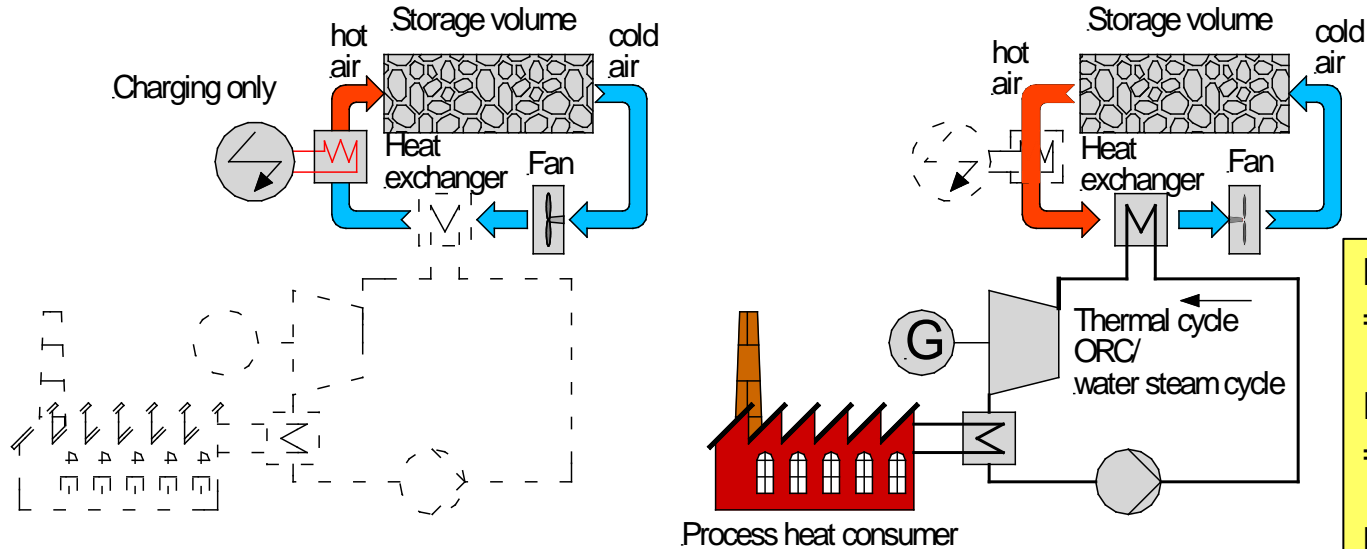
< 1 %
CellFlux



CellFlux can be used for HTFs which are too expensive for direct storage (e.g. Hitec HTS)

Power to Heat to Combined Heat and Power

Electrical CHP using CellFlux storage



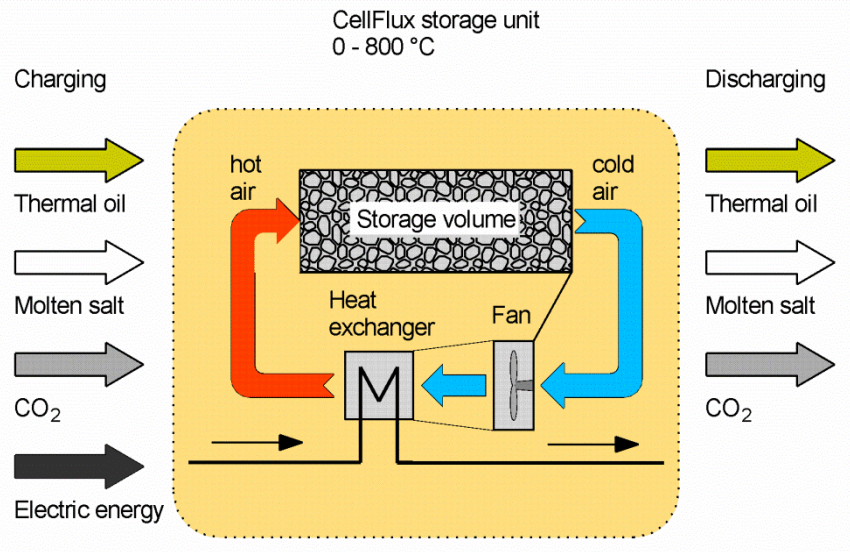
High temperature
=> High storage density

Emission-free/non-hazardous
=> Close to heat consumer

Heat from storage used
to keep thermal cycle in
stand-by
=> Short response time



Conclusions and Outlook



- The CellFlux concept offers a high flexibility in
 - working fluid
 - temperature range (0-800 ° C)
 - storage material
 - space requirements
- Scalable
- Feasibility has been proven in pilot scale
- Promising option for electrical CHP

